ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

WS-04245A Red Rock Wilhies, UC (Water)
RECEIVED SOIDE YOU OG' Tucson, AZ 85737

MAY 1 5 2007

AZ CORP COMM Director Utilities

ANNUAL REPORT

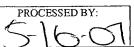
FOR YEAR ENDING

2006 12 31

FOR COMMISSION USE

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SCANNED

COMPANY INFORMATION

Company Name (Business Nam	e) Red Rock Utilities, LLC	
Mailing Address 2200 E. River	Road, Ste. 115	
Tucson	AZ	85718
(City)	(State)	(Zip)
(520) 577-0200	(520) 299-5602	(520) 602-5288
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address rwilliamson@	redrockutilities.com	
Local Office Mailing Address	2200 E. River Road, Ste. 115	
Tucson	AZ	85718
(City)	(State)	(Zip)
(520) 682-9669	(520) 682-9696	(520) 429-8627
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Email Address <u>rwilliamson@</u>	redrockutilities.com	

MANAGEMENT INFORMATION

2200 E. River Road, Ste. 115	Tucson	ΑZ	85712
(Street)	(City)	(State)	(Zip)
(520) 545-0501	(520) 299-5602	(520) 437	-5105
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No.	(Include Area Code)
Email Address rwilliamson@red	rockutilities.com		
On Site Manager: Dan Kale			
	(Name)		
2200 E. River Road, Ste. 115	Tucson	AZ	85712
(Street)	(City)	(State)	(Zip)
(520) 682-9669	(520) 682-9696	(520) 429	9-8627
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No	. (Include Area Code)
Email Address dkale@redrocku	tilities.com		

X Please mark this box if the above address(es) have changed or are updated since the last filing.

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tate) (Zip)			
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are updated since the last filing.			
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UTILITY PLANT IN SERVICE

Acct.	DESCRIPTION	Original Cost (OC)	Accumulated Depreciation (AD)	O.C.L.D. (OC less AD)
301	Organization Cost	186,176		186,176
302	Franchise Cost	57,091		57,091
303	Land and Land Rights	36,169		36,169
304	Structures and Improvements	1,082,719		1,082,719
307	Wells and Springs	799,903	6,498	793,405
311	Pumping Equipment	77,818	305	77,513
320	Water Treatment Equipment	98,971		98,971
330	Distribution Reservoirs and Standpipes	10,752		10,752
331	Transmission and Distribution Mains	17,697		17,697
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	15,416		15,416
340	Office Furniture and Equipment	1,256	31	1,225
341	Transportation Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communications Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	2,383,968	6,834	2,377,134

This amount goes on the Balance sheet Acct. No. 108-

NOTE: Utility Plant is only partially in service as of December 31, 2006

CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

			Depreciation	Downsistion
Acct.			Percentage	Depreciation
No.	DESCRIPTION	Original Cost (1)	(2)*	Expense (1x2)
301	Organization Cost	186,176		
302	Franchise Cost	57,091		
303	Land and Land Rights	36,169		
304	Structures and Improvements	1,082,719		
307	Wells and Springs	799,903	5.00%	
311	Electric Pumping Equipment	77,818	5.00%	305
320	Water Treatment Equipment	98,971		
330	Distribution Reservoirs and Stand	10,752		
331	Transmission and Distribution Ma	17,697		
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	15,416		
340	Office Furniture and Fixtures	1,256	5.00%	31
341	Transportation Equipment			
343	Tools, Shop and Garage Equipme	ent		
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communications Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	2,383,968	<u> </u>	6,834

This amount goes on Comparative Statement of Income and Expense Acct No. 403.

NOTE: Utility Plant is only partially in service as of December 31, 2006

^{* 1/2} year convention on depreciation (1/2 year depreciation on new assets, 1/2 year on retirements)

BALANCE SHEET

Acct.		BALANCE AT BEGINNING OF	BALANCE AT END OF
	ASSETS	YEAR	YEAR
	CURRENT AND ACCRUED ASSETS		
131	Cash	\$ -	\$ 696,858
134	Working Funds	-	
135	Temporary Cash Investments	_	-
141	Customer Accounts Receivable	-	8,604
146	Notes/Receivables from Associated Companies		
151	Plant Materials & Supplies		
162	Prepayments	-	807
174	Miscelleneous Current and Accrued Assets		
	TOTAL CURRENT AND ACCRUED ASSETS	\$ -	\$ 706,269
	FIXED ASSETS		
101	Utility Plant in Service	\$ -	\$ 273,376
103	Property Held for Future Use	-	
105	Construction Work in Progress	_	2,110,592
108	Accumulated Depreciation - Utility Plant		(6,834)
121	Non-Utility Property		
122	Accumulated Depreciation - Non Utility		
	TOTAL FIXED ASSETS	\$ -	\$ 2,377,134
	TOTAL ASSETS	-	\$ 3,083,403

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following page.

BALANCE SHEET (CONTINUED)

Acct. No.		BALANCE AT BEGINNING OF	BALANCE AT END OF
	LIABILITIES	YEAR	YEAR
	CURRENT LIABILITIES		
231	Accounts Payable	\$ -	\$ 96,871
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies	-	-
235	Customer Deposits		
236	Accrued Taxes		
237	Accrued Interest		
241	Miscellaneous Current and Accrued Liabilities		
	TOTAL CURRENT LIABILITIES	\$ -	\$ 96,871
	LONG-TERM DEBT (Over 12 Months)		
224	Long-Term Notes and Bonds		
	DEFERRED CREDITS		
251	Unamortized Premium on Debt		
252	Advances in Aid of Construction	-	25,000
255	Accumulated Deferred Investment Tax Credits		
271	Contributions in Aid of Construction		
272	Less: Amortization of Contributions		
281	Accumulated Deferred Income Taxes		
	TOTAL DEFERRED CREDITS	\$ -	\$ 25,000
	TOTAL LIABILITIES	\$ -	\$ 121,871
	CAPITAL ACCOUNTS		
201	Common Stock Issued		
211	Paid in Capital in Excess of Par Value		
215	Retained Earnings		
218	Proprietary Capital (Sole Props. And Partnerships)	_	2,961,532
	TOTAL CAPITAL	\$ -	\$ 2,961,532
	TOTAL LIABILITIES AND CAPITAL	\$ -	\$ 3,083,403

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct.	OPERATING REVENUES	PRIOR YEAR	CURF	ENT YEAR
461	Metered Water Sales	\$ -	\$	108,504
460	Unmetered Water Sales			
474	Other Water Revenues			
	TOTAL REVENUES	\$ -	\$	108,504
,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,- ,	OPERATING EXPENSES			
601	Salaries and Wages	\$	\$	30,205
610	Purchased Water			
615	Purchased Power	_		9,813
618	Chemicals			
620	Repairs and Maintenance			
621	Office Supplies and Expense			2,131
630	Outside Services			29,720
635	Water Testing			
641	Rents			
650	Transportation Expense			
657	Insurance - General Liability			18,177
659	Insurance - Health and Life			
666	Regulatory Commission Expense - Rate Case			
675	Miscellaneous Expenses	-		759
403	Depreciation Expense			6,834
408	Taxes other than Income			6,354
408.11	Property Tax			
409	Income Tax	-		1,550
	TOTAL OPERATING EXPENSES	\$ -	\$	105,543
	OPERATING INCOME (LOSS)	\$ -	\$	2,961
	OTHER INCOME/EXPENSE			
419	Interest and Dividend Income	- \$	\$	21,457
421	Non-Utility Income			
426	Miscellaneous Non-Utility Expenses			
427	Interest Expense			_
	TOTAL OTHER INCOME (EXPENSE)	\$ -	\$	21,457
	NET INCOME (LOSS)	\$ -	\$	24,418

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
D (Y) 1				
Date Issued				
Source of Loan				
ACC Decision No.				
Reason for Loan				
Dollar Amount Issued	\$	\$	\$	\$
Amount Outstanding	\$	\$	\$	\$
Date of Maturity				
Interest Rate	%	%	%	%
Current Year Interest	\$	\$	\$	\$
Current Year Principle	\$	\$	\$	\$

Meter Deposit Balance at Test Year End	\$	0
•	\$	0
Meter Deposits Refunded During the Test Year	<u> </u>	<u> </u>

WATER COMPANY PLANT DESCRIPTION

WELLS

Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
75	750	800	16	6"	2003
75	750	900	16	6"	2003
	Horsepower 75	Horsepower (gpm) 75 750	Horsepower (gpm) Depth (Feet) 75 750 800	Horsepower(gpm)Depth (Feet)Diameter (Inches)7575080016	Horsepower (gpm) Depth (Feet) Diameter (inches) 75 750 800 16 6"

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

BOOSTER PUMPS		FIRE HYDRANTS	
Horsepower	Quantity	Quantity Standard	Quantity Other
N/A			

STORAGE TANKS		PRESSUR	E TANKS
Capacity	Quantity	Capacity	Quantity
N/A			

WATER COMPANY PLANT DESCRIPTION (CONTINUED)

MAINS

Size (in inches)	Material	Length (in feet)
2		
3		
4		
5		
6		
8		
10		
12		

CUSTOMER METERS

Size (in inches)	Quantity
5/8 X ³ / ₄	
3/4	
1	
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Tubo 4	
Comp. 6	
Tubo 6	

For the following three items, list the utility owned assets in each category.

TREATMENT EQUIPMENT: N/A In 2006 – Under Constructions	
N/A III 2000 Onder Constructions	
	L. Alphage.
STRUCTURES:	
N/A In 2006 – Under Construction	
OTHER:	
N/A In 2006 – Under Construction	
	Add growner Add Party.

Company Name: Red Rock Utilities, LLC

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2006

MONTH	NUMBER OF	GALLONS SOLD	GALLONS	GALLONS
	CUSTOMERS		PUMPED	PURCHASED
			(Thousands)	(Thousands)
JANUARY	1	159.0	159.0	0
FEBRUARY	1	32.0	32.0	0
MARCH	1	519.0	519.0	0
APRIL	1	108.0	108.0	0
MAY	2	1,809.4	1,809.4	0
JUNE	2	6,830.1	6,830.1	0
JULY	2	4,817.2	4,817.2	0
AUGUST	2	2,529.6	2,529.6	0
SEPTEMBER	2	1,669.7	1,669.7	0
OCTOBER	2	3,004.6	3,004.6	0
NOVEMBER	2	3,005.7	3,005.7	0
DECEMBER	2	1,927.4	1,927.4	0
1	TOTAL	26411.70	26411.70	0

What is the level of arsenic for each well on your system?

(If more than one well, list each separately)

Well #1 - Results from Oct. 2003 - .0018 mg/l

Well #2 - Results from Feb. 2004 - .0038 mg/l

Well #2 - Results from Feb. 2004 - .0038 mg/l

If system has fire hydrants, what is the fire flow requirement?
Offen GPM for Offen hrs.

If system has chlorination treatment, does this treatment system chlorinate continuously?

Yes

X

No

Is the water utility located in an ADWR Active Management Area (AMA)?

X

Yes

No

Does the Company have an ADWR Gallons Per Capita (GPCD) requirement?

Yes

X

No

If Yes, please provide the GPCPD amount:

Note: If you are filing for more than one system, please provide separate data sheets for each system.

VERIFICATION AND SWORN STATEMENT Taxes

RECEIVED

MAY 1 5 2007

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AZ CORP COMM Director Utilities

	COUNTY OF (COUNTY NAME)	7000
STATE OF Arizona	Pinal County NAME (OWNER OR OFFICIAL) TITLE	-
I, THE UNDERSIGNED	Diamond Ventures, Inc., an Arizona Corporation, Manager, by its Vice President, Mark Weinberg	
OF THE	Red Rock Utilities, LLC	

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2006

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

SIGNATURE OF OWNER OR OFFICIAL

520-577-6100

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

DAY OF

MONTH MAY ,2007

LINDA MASON-FREW Notary (SIGNAL) Arizona Pima County
My Commission Express

THIS

Linda Haspe: There SIGNATURE OF NOTARY PUBLIC

INCOME TAXES

For this reporting period, provide the following:	
Federal Taxable Income Reported	0
Estimated or Actual Federal Tax Liability	1000
State Taxable Income Reported	0
Estimated or Actual State Tax Liability	550
Amount of Grossed-Up Contributions/Advances:	
Amount of Contributions/Advances	0
Amount of Gross-Up Tax Collected	0
Total Grossed-Up Contributions/Advances	0
Decision No. 55774 states, in part, that the utility will re-	efund any excess gross-up funds col
the tax year when tax returns are completed. Pursuant	to this Decision, if gross-up tax ref
Payer or if any gross-up tax refunds have already been	
and amount of contribution/advance, the amount of or	occur tay collected the amount of

ected at the close of unds are due to any tion by Payer: name and amount of contribution/advance, the amount of gross-up tax collected, the amount of refund due to each Payer, and the date the Utility expects to make or has made the refund to the Payer.

CERTIFICATION

The undersigned hereby certifies that the Utility has refunded to Payers all gross-up tax refunds reported in the prior year's annual report. This certification is to be signed by the President or Chief Executive Officer, if a corporation; the managing general partner, if a partnership; the managing member, if a limited liability company or the sole proprietor, if a sole proprietorship.

DATE
VICE-PRESIDENT, DIAMOND VENTURES MARK WEINGERG

VERIFICATION AND

RECEIVED

SWORN STATEMENT Intrastate Revenues Only

MAY 1 5 2007

VERIFICATION

COUNTY OF (COUNTY NAME)

AZ CORP COMM

STATE OF Arizona

Pinal County
NAME (OWNER OR OFFICIAL) TITLE

Director Utilities

I, THE UNDERSIGNED

Diamond Ventures, Inc., an Arizona Corporation, Manager,

by its Vice President, Mark Weinberg

COMPANY NAME

OF THE

Red Rock Utilities, LLC

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 2006 12 31

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY: THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE **UTILITY OPERATIONS DURING CALENDAR YEAR 2005 WAS:**

> Arizona Intrastate Gross Operating Revenues Only (\$) \$ 108,504

(THE AMOUNT IN BOX ABOVE **INCLUDES** \$ 6,354

IN SALES TAXES BILLED, OR COLLECTED)

520-377-0200

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

2007

SIGNATURE OF OFFICIAL

TELEPHONE NUMB

DAY OF

LINDA MASON-FREW Notary Public - Arizona PISTEACE dunty My Commission Expires May 10, 2009 _

VERIFICATION AND VODN STATEMEN

SWORN STATEMENT RESIDENTIAL REVENUE

INTRASTATE REVENUES ONLY

RECEIVED

MAY 1 5 2007

AZ CORP COMM Director Utilities

VERIFICATION

STATE OF ARIZONA

I, THE UNDERSIGNED

COUNTY OF (COUNTY NAME) Pinal

NAME (OWNER OR OFFICIAL) Diamond Ventures, Inc., an Arizona Corporation, Manager, by its Vice

President, Mark Weinberg

OF THE

COMPANY NAME Red Rock, Utilities, LLC

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 12 31 2006

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2005 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES	(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 6,354
*RESIDENTIAL REVENUE REPORTED ON THIS PA	IN SALES TAXES BILLED, OR COLLECTED) AGE
MUST INCLUDE SALES TAXES BILLED.	(520) 577-0200 TELEPHONE NUMBER
SUBSCRIBED AND SWORN TO BEFORE	NOTARY PUBLIC NAME LINDA MASON-FREW
A NOTARY PUBLIC IN AND FOR THE C	COUNTY OF COUNTY PINE

THIS

LINDA MASON-FREW
Notory Public - Arizona
Pima County
My Commission Expires
MY 40.24 MUSSION EXPIRES 5/10/09

X Lunde Halen Frag

RED ROCK UTILITIES, LLC
(WATER DELIVERY OPERATIONS)
YEAR ENDED DECEMBER 31, 2006

RED ROCK UTILITIES, LLC

(WATER DELIVERY OPERATIONS)

YEAR ENDED DECEMBER 31, 2006

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Bruce D. Beach, CPA
Peter F. Beahan, CPA, ABV
Richard A. Bratt, CPA
David J. Cohen, CPA
Jo DeChatelet, CPA, CFP®
Kevin J. Donovan, CPA, EA, MSPA
Marc D. Fleischman, CPA, ABV

Robert G. Harbour, CPA, CVA George Henderson, CPA David M. Iaconis, CPA Jimmy J. Lovelace, CPA Karen K. McCloskey, CPA, MST Cynthia A. Schroeder, CPA

Members Red Rock Utilities, LLC Tucson, Arizona

We have compiled the balance sheet of Red Rock Utilities, LLC - (water delivery operations) as of December 31, 2006, and the related statement of operations for the year then ended and accompanying information on pages 4 through 9, 13, and 15 through 17 of the annual Arizona Corporation Commission reports, included in the accompanying form prescribed by the Arizona Corporation Commission, Utilities Division, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form prescribed by the Arizona Corporation Commission, Utilities Division, information that is the representation of management. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, we do not express an opinion or any other form of assurance on them.

The financial statements are presented in accordance with the requirements of the Arizona Corporation Commission, Utilities Division, which differ from U.S. generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Seach, Fluischman & Co. P.C.

April 4, 2007

RED ROCK UTILITIES, LLC (WATER DELIVERY OPERATIONS)

BALANCE SHEET

DECEMBER 31, 2006 (See Accountants' Compilation Report)

Docket No. W-02160A

ASSETS

Total property and equipment, net	<u>\$</u>	2,377,134	
Current assets: Cash and cash equivalents Accounts receivable Prepaid expenses		696,858 8,604 807	
Total current assets		706,269	
	<u>\$</u>	3,083,403	
CAPITALIZATION AND LIABILITIES			
Capitalization: Capital accounts	\$	2,961,532	
Deferred credit: Advances in aid of construction		25,000	
Current liabilities		96,871	
	<u>\$</u>	3,083,403	

RED ROCK UTILITIES, LLC (WATER DELIVERY OPERATIONS)

STATEMENT OF OPERATIONS

YEAR ENDED DECEMBER 31, 2006 (See Accountants' Compilation Report)

Docket No. W-02160A

Metered water sales	\$	108,504
Operating expenses		105,543
Operating income (loss)		2,961
Total other income (expense)		21,457
Net income (loss)	<u>\$</u>	24,418